



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SÉPTEMBRE 2009

Total Exports/Exportations totales:
8037.5 10^6 m^3
(283.7 Bcf)

Total Imports/Importations totales:
1313.6 10^6 m^3
(46.4 Bcf)



Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs.....	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	37

Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2009/septembre 2009

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

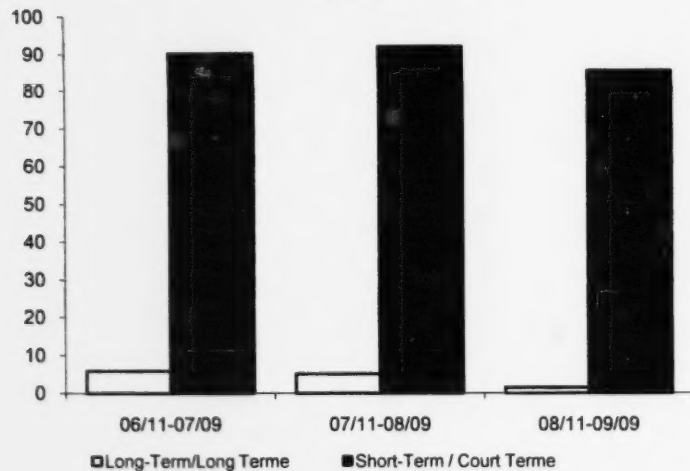


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

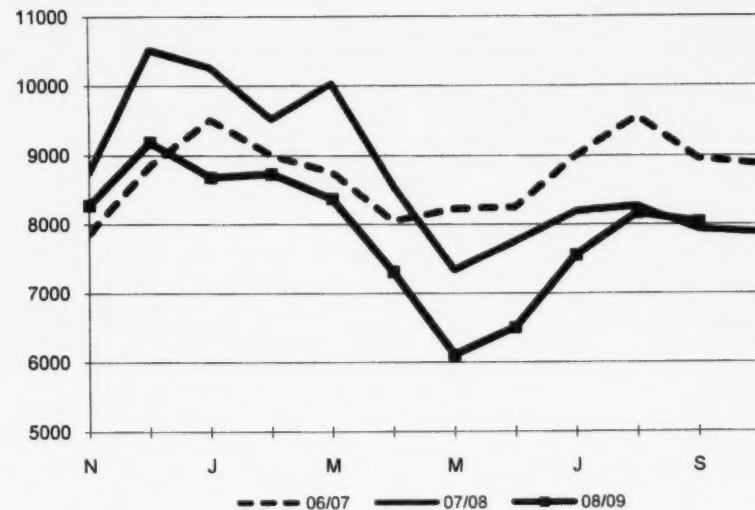


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

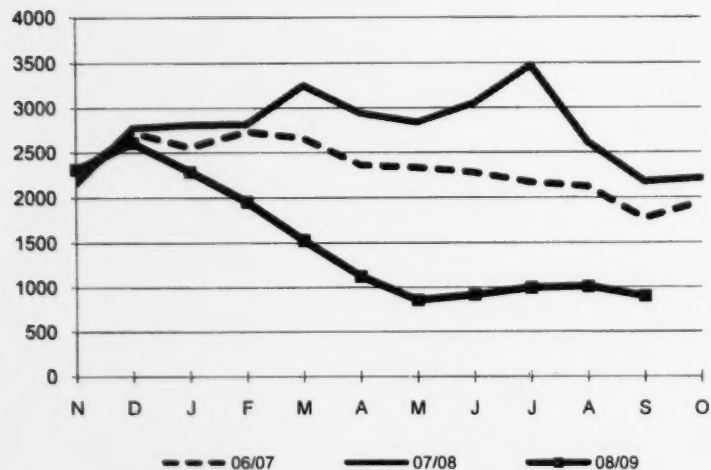
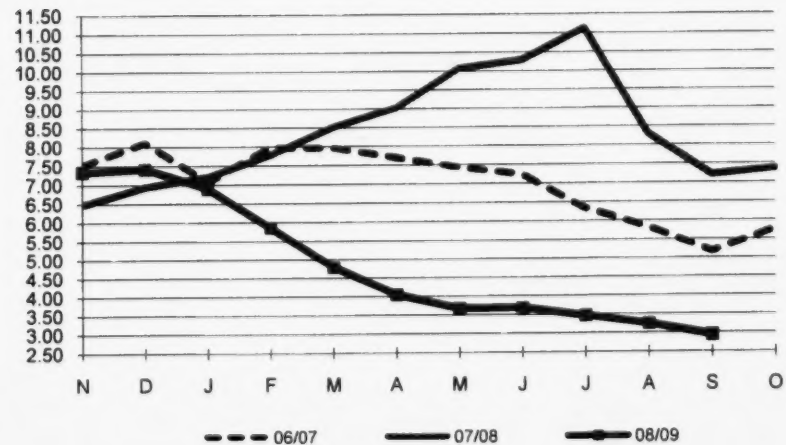


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2009/septembre 2009
Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

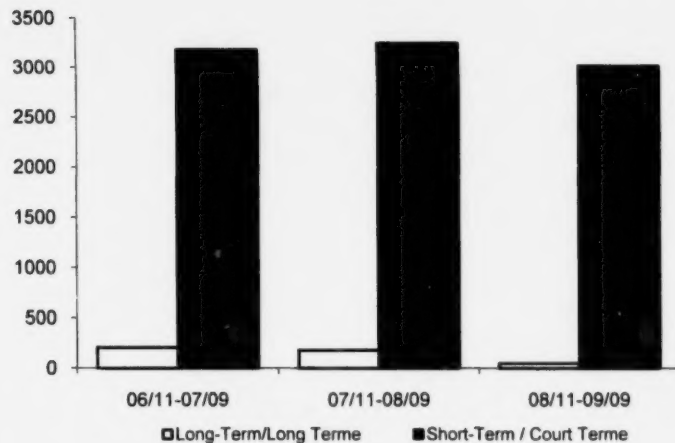


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

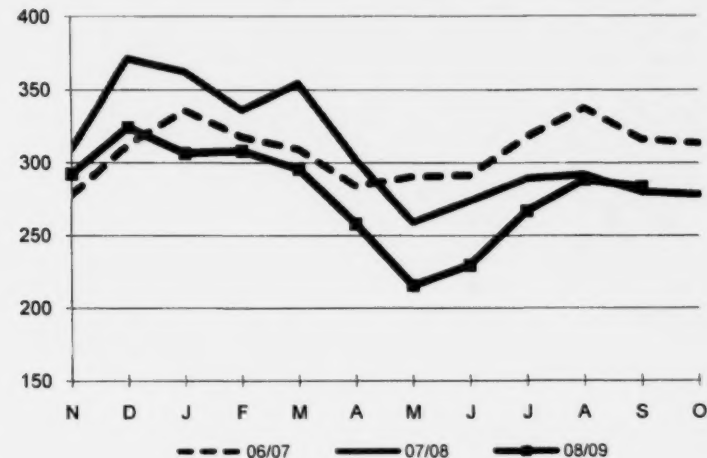


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

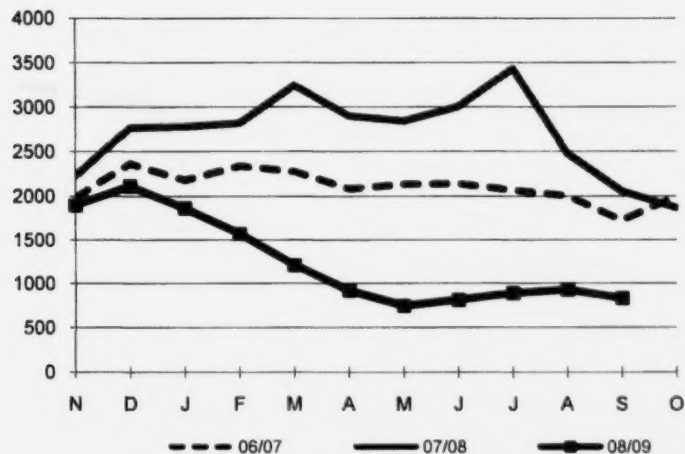
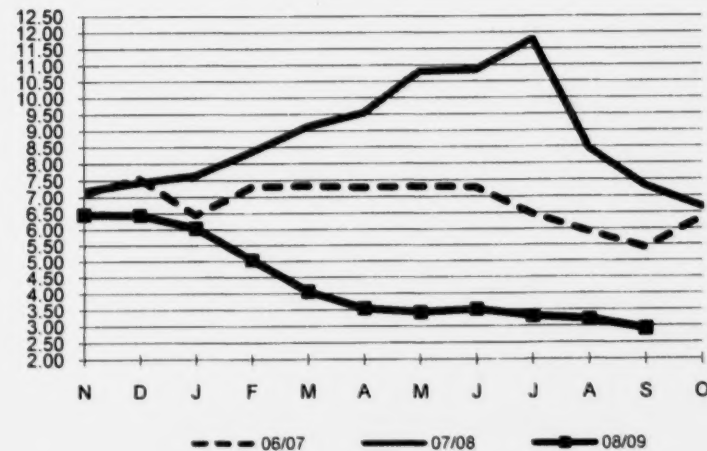


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
		2008/09	2009/09	% Change	2007/11-2008/09	2008/11-2009/09	% Change
Volume (Millions M3)	Long-term / Long terme	431.4	124.9	-71.0%	5089.5	1403.9	-72.4%
	Short-term / Court terme	7503.4	7912.6	5.5%	92016.0	85578.1	-7.0%
	Total	7934.8	8037.5	1.3%	97105.5	86982.1	-10.4%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	112.1	17.8	-84.1%	1472.6	259.1	-82.4%
	Short-term / Court terme	2,060.5	880.8	-57.3%	29411.4	16248.7	-44.8%
	Total	2172.6	898.7	-58.6%	30884.0	16507.9	-46.5%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.89	3.79	-45.1%	7.66	4.89	-36.1%
	Short-term / Court terme	7.21	2.93	-59.5%	8.39	4.97	-40.7%
	Total	7.20	2.94	-59.2%	8.35	4.97	-40.4%
Volume (BCF)	Long-term / Long terme	15.2	4.4	-71.0%	179.7	49.6	-72.4%
	Short-term / Court terme	264.9	279.3	5.5%	3248.3	3021.0	-7.0%
	Total	280.1	283.7	1.3%	3427.9	3070.6	-10.4%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	105.9	16.5	-84.4%	1455.0	218.2	-85.0%
	Short-term / Court terme	1947.0	814.3	-58.2%	29071.7	13571.5	-53.3%
	Total	2052.9	830.7	-59.5%	30526.7	13789.7	-54.8%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.99	3.76	-46.3%	8.12	4.42	-45.6%
	Short-term / Court terme	7.31	2.90	-60.3%	8.89	4.46	-49.9%
	Total	7.30	2.91	-60.1%	8.85	4.46	-49.7%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %			VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2008/09	2009/09	2008/09	2009/09	2008/09	2009/09		2007/11 2008/09	2008/11 2009/09	2007/11 2008/09	2008/11 2009/09	2007/11 2008/09	2008/11 2009/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	431.4	124.9	-71.0	6.89	3.79	-45.0		5089.5	1403.9	-72.4	7.66	4.89	-36.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4695.2	5840.1	24.4	7.43	2.88	-61.2		57710.4	61445.4	6.5	8.42	4.97	-40.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2808.2	2072.5	-26.2	6.80	3.05	-55.1		34305.6	24132.7	-29.7	8.33	5.00	-40.1
TOTAL - TERM/TERME	7934.8	8037.5	1.3	7.18	2.94	-59.0		97105.5	86982.1	-10.4	8.35	4.98	-40.4
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	1055.7	885.3	-16.1	6.78	2.94	-56.7		13414.0	10359.3	-22.8	7.52	4.82	-35.9
MIDWEST/MIDWEST	2994.9	3353.7	12.0	7.27	2.91	-60.0		40542.3	36809.0	-9.2	8.28	4.88	-41.1
MOUNTAIN/ROCHEUSES	51.3	56.5	10.3	7.07	2.65	-62.5		172.6	228.7	32.5	7.84	3.55	-54.7
NORTHEAST/NORD-EST	2604.5	2138.1	-17.9	7.86	3.05	-61.2		30649.9	25510.5	-16.8	8.94	5.38	-39.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1228.5	1603.9	30.6	5.85	2.87	-51.0		12326.6	14074.6	14.2	8.01	4.62	-42.3
TOTAL - REGION/RÉGION	7934.8	8037.5	1.3	7.18	2.94	-59.0		97105.5	86982.1	-10.4	8.35	4.98	-40.4
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	1549.4	1510.0	-2.5	6.72	3.11	-53.8		16030.7	14518.9	-9.4	8.32	4.86	-41.6
LDC/SDL	1076.8	832.6	-22.7	7.27	3.26	-55.1		14439.6	11922.9	-17.4	8.14	5.14	-36.8
MARKETING CO./COMMERCIALISATEURS	5243.9	5606.3	6.9	7.29	2.84	-61.0		66043.0	59724.8	-9.6	8.40	4.97	-40.8
PIPELINE/PIPELINES	64.7	88.6	36.9	7.24	3.16	-56.4		592.2	815.5	37.7	8.56	5.14	-39.9
TOTAL - CUSTOMER TYPE/CLIENT	7934.8	8037.5	1.3	7.18	2.94	-59.03		97105.5	86982.1	-10.4	8.35	4.98	-40.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %
	2008/09	2009/09		2008/09	2009/09		2007/11 2008/09	2008/11 2009/09		2007/11 2008/09	2008/11 2009/09	
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.2	4.4	-71.0	6.98	3.76	-46.2	179.7	49.6	-72.4	8.12	4.42	-45.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	165.7	206.2	24.4	7.53	2.86	-62.0	2037.2	2169.1	6.5	8.92	4.46	-50.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	99.1	73.2	-26.2	6.89	3.03	-56.1	1211.0	851.9	-29.7	8.84	4.47	-49.5
TOTAL - TERM/TERME	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	37.3	31.3	-16.1	6.87	2.91	-57.6	473.5	365.7	-22.8	7.97	4.30	-46.1
MIDWEST/MIDWEST	105.7	118.4	12.0	7.37	2.89	-60.8	1431.2	1299.4	-9.2	8.79	4.38	-50.2
MOUNTAIN/ROCHEUSES	1.8	2.0	10.3	7.17	2.63	-63.3	6.1	8.1	32.5	8.24	3.33	-59.6
NORTHEAST/NORD-EST	91.9	75.5	-17.9	7.97	3.02	-62.1	1082.0	900.5	-16.8	9.47	4.82	-49.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.4	56.6	30.6	5.93	2.84	-52.1	435.1	496.8	14.2	8.50	4.17	-50.9
TOTAL - REGION/RÉGION	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	54.7	53.3	-2.5	6.82	3.08	-54.80	565.9	512.5	-9.4	8.82	4.39	-50.3
LDC/SDL	38.0	29.4	-22.7	7.37	3.24	-56.09	509.7	420.9	-17.4	8.64	4.58	-47.0
MARKETING CO./COMMERCIALISATEURS	185.1	197.9	6.9	7.39	2.82	-61.84	2331.4	2108.3	-9.6	8.91	4.45	-50.0
PIPELINE/PIPELINES	2.3	3.1	36.9	7.34	3.13	-57.34	20.9	28.8	37.7	9.04	4.60	-49.1
TOTAL - CUSTOMER TYPE/CLIENT	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
		2008/09	2009/09	%CHANGE VARIATION EN %	2008/09	2009/09	%CHANGE VARIATION EN %	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	26.1	22.1	-15.5				249.4	258.5	3.6			
	TOTAL ADEN	26.1	22.1	-15.5				249.4	258.5	3.6			
BRUNSWICK	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.0	2.7	0.0	0.00	3.84	0.0
	SHORT-TERM/COURT TERME	0.0	92.8	0.0				0.0	326.2	0.0			
	TOTAL BRUNSWICK	0.0	92.8	0.0				0.0	328.9	0.0			
CARDSTON	SHORT-TERM/COURT TERME	38.6	28.3	-26.8				108.8	174.2	60.1			
	TOTAL CARDSTON	38.6	28.3	-26.8				108.8	174.2	60.1			
CHIPPAWA	SHORT-TERM/COURT TERME	84.0	154.1	83.4	8.25	3.41	-58.7	1595.7	2223.1	39.3	8.92	5.94	-33.4
	TOTAL CHIPPAWA	84.0	154.1	83.4	8.25	3.41	-58.7	1595.7	2223.1	39.3	8.92	5.94	-33.4
CORNWALL	SHORT-TERM/COURT TERME	8.4	7.9	-5.7	9.48	5.82	-38.6	172.9	144.9	-16.2	9.74	8.26	-15.3
	TOTAL CORNWALL	8.4	7.9	-5.7	9.48	5.82	-38.6	172.9	144.9	-16.2	9.74	8.26	-15.3
EAST HEREFORD	LONG-TERM/LONG TERME	16.9	0.0	-100.0	7.48	0.00	-100.0	368.7	79.5	-78.4	8.13	4.46	-45.1
	SHORT-TERM/COURT TERME	53.0	24.2	-54.4				786.9	785.3	-0.2			
	TOTAL EAST HEREFORD	69.9	24.2	-65.5				1155.6	864.9	-25.2			
ELMORE	SHORT-TERM/COURT TERME	1240.0	1245.6	0.5	7.41	2.87	-61.2	14344.1	14403.5	0.4	8.61	4.78	-44.5
	TOTAL ELMORE	1240.0	1245.6	0.5	7.41	2.87	-61.2	14344.1	14403.5	0.4	8.61	4.78	-44.5
EMERSON	LONG-TERM/LONG TERME	8.8	0.0	-100.0	8.75	0.00	-100.0	149.0	0.0	-100.0	8.41	0.00	-100.0
	SHORT-TERM/COURT TERME	796.6	1237.3	55.3	7.27	3.21	-55.9	13216.2	12477.1	-5.6	8.10	5.08	-37.3
	TOTAL EMERSON	805.3	1237.3	53.6	7.28	3.21	-56.0	13365.3	12477.1	-6.6	8.11	5.08	-37.3
HUNTINGDON	LONG-TERM/LONG TERME	4.4	4.4	-0.1	4.01	2.81	-29.9	49.0	48.7	-0.6	4.30	3.63	-15.6
	SHORT-TERM/COURT TERME	847.9	740.0	-12.7	5.18	2.78	-46.4	7219.8	7311.1	1.3	7.78	4.61	-40.7
	TOTAL HUNTINGDON	852.3	744.4	-12.7	5.17	2.78	-46.3	7268.8	7359.9	1.3	7.76	4.61	-40.6
IROQUOIS	LONG-TERM/LONG TERME	48.7	67.8	39.3	8.48	3.54	-58.3	604.7	718.4	18.8	8.71	5.29	-39.3
	SHORT-TERM/COURT TERME	964.1	730.2	-24.3	8.31	3.29	-60.4	10305.4	9047.0	-12.2	9.32	5.45	-41.5
	TOTAL IROQUOIS	1012.8	798.0	-21.2	8.32	3.31	-60.2	10910.1	9765.5	-10.5	9.28	5.44	-41.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
		2008/09	2009/09	%CHANGE VARIATION EN %	2008/09	2009/09	%CHANGE VARIATION EN%	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	98.8	52.7	-46.6	5.05	4.18	-17.2	967.7	545.8	-43.6	5.81	4.51	-22.4
	SHORT-TERM/COURT TERME	1365.8	1797.4	31.6	6.69	2.81	-58.1	17032.7	15664.9	-8.0	7.56	4.53	-40.1
	TOTAL KINGSGATE	1464.6	1850.2	26.3	6.58	2.85	-56.8	18000.4	16210.7	-9.9	7.46	4.53	-39.3
MONCHY	LONG-TERM/LONG TERME	123.3	0.0	-100.0	7.41	3.89	-47.4	1428.1	0.0	-100.0	7.94	5.88	-26.0
	SHORT-TERM/COURT TERME	1021.4	1218.8	19.3	7.19	2.63	-63.5	15927.2	14146.3	-11.2	8.04	4.77	-40.6
	TOTAL MONCHY	1144.8	1218.8	6.5	7.22	2.63	-63.6	17355.4	14146.3	-18.5	8.03	4.77	-40.6
NAPIERVILLE	LONG-TERM/LONG TERME	39.3	0.0	-100.0	5.79	0.00	-100.0	447.3	0.0	-100.0	5.61	0.00	-100.0
	SHORT-TERM/COURT TERME	3.1	9.7	219.3				30.9	349.9	1034.0			
	TOTAL NAPIERVILLE	42.3	9.7	-77.0				478.2	349.9	-26.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	86.1	0.0	-100.0	7.55	0.00	-100.0	998.2	8.8	-99.1	9.09	8.24	-9.3
	SHORT-TERM/COURT TERME	710.7	392.9	-44.7	8.27	3.28	-60.4	7262.7	5540.5	-23.7	9.37	5.73	-38.9
	TOTAL NIAGARA FALLS	796.8	392.9	-50.7	8.19	3.28	-60.0	8260.8	5549.3	-32.8	9.34	5.73	-38.6
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.3	7.4	2128.0			
	TOTAL NORTH PORTAL							0.3	7.4	2128.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	2.5	0.0	-100.0				14.4	0.9	-94.0			
	TOTAL OJIBWAY (WINDSOR)	2.5	0.0	-100.0				14.4	0.9	-94.0			
PHILIPSBURG	LONG-TERM/LONG TERME	5.2	0.0	-100.0	9.91	0.00	-100.0	76.8	0.0	-100.0	9.47	0.00	-100.0
	SHORT-TERM/COURT TERME	5.2	10.2	96.8				125.4	287.9	129.5			
	TOTAL PHILIPSBURG	10.4	10.2	-1.7				202.2	287.9	42.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-8.2				9.9	7.9	-20.6			
	TOTAL REAGAN FIELD	0.9	0.8	-8.2				9.9	7.9	-20.6			
SARNIA	SHORT-TERM/COURT TERME	0.4	0.0	-100.0				0.4	0.0	-100.0			
	TOTAL SARNIA	0.4	0.0	-100.0				0.4	0.0	-100.0			
SIERRA	SHORT-TERM/COURT TERME	2.8	0.0	-100.0				36.7	7.3	-80.1			
	TOTAL SIERRA	2.8	0.0	-100.0				36.7	7.3	-80.1			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
		2008/09	2009/09	%CHANGE VARIATION EN %	2008/09	2009/09	%CHANGE VARIATION EN%	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %	2007/11- 2008/09	2008/11- 2009/09	%CHANGE VARIATION EN %
SPRAGUE	SHORT-TERM/COURT TERME	7.3	7.8	6.5				122.3	109.1	-10.8			
	TOTAL SPRAGUE	7.3	7.8	6.5				122.3	109.1	-10.8			
ST CLAIR	SHORT-TERM/COURT TERME	25.5	0.6	-97.6				264.7	142.5	-46.2			
	TOTAL ST CLAIR	25.5	0.6	-97.6				264.7	142.5	-46.2			
ST STEPHEN	SHORT-TERM/COURT TERME	299.0	191.9	-35.8	8.01	2.63	-67.1	3189.1	2162.7	-32.2	9.92	5.83	-41.2
	TOTAL ST STEPHEN	299.0	191.9	-35.8	8.01	2.63	-67.1	3189.1	2162.7	-32.2	9.92	5.83	-41.2
	TOTAL	7934.8	8037.5	1.3	7.20	2.94	-59.2	97105.5	86982.1	-10.4	8.35	4.97	-40.4

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2008/11</u>	<u>2008/12</u>	<u>2009/01</u>	<u>2009/02</u>	<u>2009/03</u>	<u>2009/04</u>	<u>2009/05</u>	<u>2009/06</u>	<u>2009/07</u>	<u>2009/08</u>	<u>2009/09</u>	<u>2009/10</u>	<u>TOTAL</u>
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	22071.7	0.0	258476.1
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	92786.4	0.0	328850.6
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	28283.2	0.0	174159.6
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	154078.9	0.0	2223097.7
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	7917.5	0.0	144894.3
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	24159.2	0.0	864850.8
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	1245591.2	0.0	14403475.5
EMERSON	1269953.4	1202142.5	1214802.9	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	1237287.8	0.0	12477076.8
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	744377.1	0.0	7359851.3
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	797974.0	0.0	9765454.8
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	1850166.8	0.0	16210664.2
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	1218847.6	0.0	14146282.6
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	9742.9	0.0	349931.2
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	392853.5	0.0	5549349.3
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	10214.5	0.0	287857.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	815.0	0.0	7894.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	0.0	7309.8
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	7788.8	0.0	109085.6
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	607.3	0.0	142520.6
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	191947.2	0.0	2162681.0
TOTAL	8321325.2	9186728.9	8683424.4	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	8166685.2	8037510.6	0.0	86982065.7

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2008/11 2009/09	2007/11 2008/09	% CHANGE VARIATION EN %	2009/09	2008/09	% CHANGE VARIATION EN %	2008/11 2009/09	2007/11 2008/09	% CHANGE VARIATION EN %	2009/09	2008/09	% CHANGE VARIATION EN %
BP CANADA	10082.3	8681.6	16.1	787.5	775.7	1.5	355915.3	306469.6	16.1	27799.4	27382.3	1.5
SHELL ENERGY N	6475.1	7018.3	-7.7	789.4	581.0	35.9	228579.0	247751.1	-7.7	27866.7	20509.0	35.9
NEXEN INC.	5170.2	9149.7	-43.5	363.0	728.7	-50.2	182511.9	322994.5	-43.5	12814.3	25722.3	-50.2
PACIFIC GAS & EL	5027.7	5265.2	-4.5	397.4	384.1	3.5	177483.3	185868.0	-4.5	14029.2	13558.0	3.5
TENASKA MARKE	4899.8	4036.4	21.4	349.0	289.6	20.5	172967.9	142488.9	21.4	12318.7	10223.8	20.5
PPM ENERGY CAN	3109.0	3355.9	-7.4	302.0	469.3	-35.6	109751.4	118465.4	-7.4	10661.6	16567.5	-35.6
SEMPRA ENERGY	2451.7	2465.0	-0.5	239.8	285.4	-16.0	86546.6	87017.4	-0.5	8464.7	10073.3	-16.0
PUGET SOUND	2298.5	1874.8	22.6	256.9	163.1	57.6	81140.2	66181.1	22.6	9070.5	5755.8	57.6
IGI RESOURCES	2078.3	1894.4	9.7	126.2	161.7	-21.9	73364.2	66874.2	9.7	4455.8	5708.7	-21.9
ENCANA CORPOR	2043.2	2888.7	-29.3	181.1	286.6	-36.8	72126.5	101972.8	-29.3	6391.5	10116.4	-36.8
HUSKY	1973.3	2150.7	-8.3	171.0	210.0	-18.6	69658.2	75922.8	-8.3	6037.0	7414.6	-18.6
CARGILL, INC.	1943.6	6616.2	-70.6	472.2	359.5	31.4	68610.6	233559.1	-70.6	16668.9	12689.8	31.4
PETRO-CANADA	1856.6	1827.2	1.6	165.1	160.2	3.0	65540.1	64500.7	1.6	5827.5	5656.2	3.0
CONSTELLATION	1812.7	3196.9	-43.3	0.0	287.2	-100.0	63988.9	112852.1	-43.3	0.0	10138.0	-100.0
AVISTA CORP	1629.3	1513.6	7.6	131.9	127.9	3.1	57517.5	53431.0	7.6	4654.5	4514.7	3.1
OTHERS (AUTRES)	34130.8	35170.9	-3.0	3305.1	2665.0	24.0	1204849.0	1241567.3	-3.0	116671.6	94076.4	24.0
TOTAL	86982.1	97105.5	-10.4	8037.5	7934.8	1.3	3070550.6	3427916.0	-10.4	283731.9	280106.6	1.3

Table 5

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09**

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 <u>0909</u>	0711 <u>0809</u>	% CHANGE VARIATION EN %	0811 <u>0909</u>	0711 <u>0809</u>	% CHANGE VARIATION EN %	0811 <u>0909</u>	0711 <u>0809</u>	% CHANGE VARIATION EN %	0811 <u>0909</u>	0711 <u>0809</u>	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	0.0	1836.6	-100.0	0.00	7.90	-100.0	0.0	64834.5	-100.0	0.00	8.44	-100.0
PROGAS	0.0	872.9	-100.0	0.00	8.99	-100.0	0.0	30812.9	-100.0	0.00	9.63	-100.0
SHELL CANADA	0.0	447.3	-100.0	0.00	5.61	-100.0	0.0	15790.0	-100.0	0.00	6.01	-100.0
TCGS	402.3	404.8	-0.6	4.57	4.57	-0.1	14200.6	14291.1	-0.6	4.19	4.90	-14.3
DTE ENERGY TRA	79.5	368.7	-78.4	4.46	8.13	-45.1	2806.7	13014.9	-78.4	3.91	8.77	-55.4
BROOKLYN NAVY	244.8	244.6	0.1	5.72	9.82	-41.8	8640.4	8635.6	0.1	5.20	10.50	-50.4
CARGILL GAS MK	0.0	237.2	-100.0	0.00	9.26	-100.0	0.0	8375.0	-100.0	0.00	9.91	-100.0
CHEVRON CAN.	143.5	154.3	-7.0	4.33	3.87	11.9	5065.0	5447.9	-7.0	3.98	4.14	-4.1
SELKIRK/PROMAR	172.8	141.0	22.6	4.48	7.65	-41.5	6101.6	4978.8	22.6	4.07	8.16	-50.2
SELKIRK/PANCDN	150.9	115.7	30.5	5.41	7.89	-31.4	5327.1	4083.5	30.5	4.95	8.40	-41.0
SELKIRK/IM.OIL	149.9	103.3	45.0	5.39	8.42	-36.0	5291.5	3648.0	45.0	4.93	9.07	-45.6
VERMONT GAS	0.0	59.7	-100.0	0.00	9.60	-100.0	0.0	2106.5	-100.0	0.00	10.30	-100.0
TALISMAN	48.7	49.0	-0.6	3.63	4.30	-15.6	1720.0	1730.8	-0.6	3.31	4.60	-27.9
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	17.1	-100.0	0.00	8.96	-100.0	0.0	603.6	-100.0	0.00	9.59	-100.0
OTHERS	2.7	0.0	33698.1	3.84	7.20	-46.6	94.5	0.3	33698.1	3.82	7.77	-50.8
TOTAL LONG-TERM	1403.9	5089.5	-72.4	4.89	7.66	-36.1	49559.6	179663.2	-72.4	8.20	4.46	-45.6

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	5170.2	9149.7	-43.5				182511.9	322994.5	-43.5			
BP CANADA	10082.3	8681.6	16.1				355915.3	306469.6	16.1			
SHELL ENERGY N	6475.1	7018.3	-7.7				228579.0	247751.1	-7.7			
CARGILL, INC.	1943.6	6616.2	-70.6				68610.6	233559.1	-70.6			
PACIFIC GAS & EL	5027.7	5265.2	-4.5				177483.3	185868.0	-4.5			
TENASKA MARKE	4899.8	4036.4	21.4				172967.9	142488.9	21.4			
PPM ENERGY CAN	3109.0	3355.9	-7.4				109751.4	118465.4	-7.4			
CONSTELLATION	1812.7	3196.9	-43.3				63988.9	112852.1	-43.3			
SEMPRA ENERGY	2451.7	2465.0	-0.5				86546.6	87017.4	-0.5			
HUSKY	1964.4	2113.6	-7.1				69346.0	74613.1	-7.1			
IGI RESOURCES	2078.3	1894.4	9.7				73364.2	66874.2	9.7			
CONOCOPHILLIPS	0.0	1893.1	-100.0				0.0	66828.6	-100.0			
PUGET SOUND	2298.5	1874.8	22.6				81140.2	66181.1	22.6			
PETRO-CANADA	1856.6	1827.2	1.6				65540.1	64500.7	1.6			
CONOCO CDA AS	1570.6	1688.9	-7.0				55444.0	59620.7	-7.0			
OTHERS	34837.6	30938.8	12.6				1229801.5	1092168.3	12.6			
TOTAL SHORT-TERM	85578.1	92016.0	-7.0	4.98	8.39	-40.6	3020991.0	3248252.8	-7.0	4.50	8.98	-49.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.4	6.79	0.34	6.45	8683.4	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05	4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06	4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07	5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2009/08	5853.7	3.28	0.28	3.01	2313.0	3.13	0.30	2.84	8166.7	3.24	0.28	2.96
2009/09	5965.0	2.90	0.26	2.64	2072.5	3.05	0.27	2.78	8037.5	2.94	0.27	2.67
2008/11 2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11 2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11 2009/01	18269.2	7.24	0.28	6.97	7922.3	7.15	0.36	6.79	26191.5	7.22	0.31	6.91
2008/11 2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.2	6.89	0.32	6.57
2008/11 2009/03	30543.7	6.53	0.29	6.24	12754.5	6.37	0.36	6.01	43298.2	6.48	0.31	6.17
2008/11 2009/04	35828.5	6.16	0.28	5.88	14783.0	6.04	0.35	5.68	50611.5	6.13	0.31	5.82
2008/11 2009/05	40376.8	5.88	0.29	5.59	16339.6	5.81	0.35	5.46	56716.5	5.86	0.31	5.56
2008/11 2009/06	45233.4	5.65	0.30	5.35	17985.1	5.61	0.35	5.26	63218.5	5.64	0.31	5.33
2008/11 2009/07	51030.6	5.40	0.26	5.15	19747.2	5.42	0.35	5.07	70777.9	5.41	0.30	5.10
2008/11 2009/08	56884.3	5.18	0.28	4.91	22060.2	5.18	0.34	4.84	78944.6	5.18	0.30	4.88
2008/11 2009/09	62849.3	4.97	0.26	4.70	24132.7	5.00	0.34	4.66	86982.1	4.98	0.30	4.68

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12	4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01	5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02	5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03	4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04	4048.3	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.5	4.09	0.30	3.79
2009/05	3361.3	3.74	0.31	3.43	1227.2	3.74	0.32	3.42	4588.6	3.74	0.31	3.43
2009/06	3564.3	3.78	0.31	3.47	1352.6	3.71	0.34	3.37	4916.9	3.76	0.32	3.44
2009/07	4339.3	3.52	0.27	3.25	1468.4	3.51	0.36	3.15	5807.7	3.52	0.29	3.23
2009/08	4515.2	3.29	0.30	2.99	1957.1	3.17	0.32	2.85	6472.3	3.26	0.31	2.95
2009/09	4627.1	2.93	0.28	2.66	1816.6	3.08	0.28	2.81	6443.6	2.97	0.28	2.70
2008/11 2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11 2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11 2009/01	15113.8	7.18	0.30	6.88	6896.9	7.18	0.39	6.79	22010.7	7.18	0.33	6.85
2008/11 2009/02	20479.6	6.89	0.30	6.59	9041.0	6.79	0.40	6.39	29520.6	6.86	0.33	6.53
2008/11 2009/03	25330.7	6.50	0.30	6.20	11165.1	6.40	0.39	6.01	36495.8	6.47	0.33	6.14
2008/11 2009/04	29379.0	6.17	0.30	5.87	12867.3	6.09	0.38	5.71	42246.3	6.15	0.32	5.82
2008/11 2009/05	32740.4	5.92	0.30	5.62	14094.5	5.88	0.38	5.51	46834.9	5.91	0.32	5.59
2008/11 2009/06	36304.6	5.71	0.30	5.41	15447.1	5.69	0.37	5.32	51751.8	5.71	0.32	5.38
2008/11 2009/07	40643.9	5.48	0.30	5.18	16915.6	5.50	0.37	5.13	57559.5	5.49	0.32	5.17
2008/11 2009/08	45159.1	5.26	0.30	4.96	18872.7	5.26	0.37	4.90	64031.8	5.26	0.32	4.94
2008/11 2009/09	49786.2	5.05	0.30	4.75	20689.2	5.07	0.36	4.71	70475.4	5.05	0.31	4.74

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1095.7	3.99	0.25	3.74	325.6	3.52	0.23	3.28	1421.3	3.88	0.24	3.64
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2009/06	1122.1	3.49	0.26	3.23	292.3	3.31	0.33	2.99	1414.4	3.45	0.27	3.18
2009/07	1164.5	3.20	0.19	3.01	293.7	3.05	0.22	2.83	1458.2	3.17	0.20	2.97
2009/08	1142.6	3.14	0.22	2.92	355.9	2.94	0.18	2.76	1498.5	3.09	0.21	2.88
2009/09	1111.9	2.83	0.22	2.61	256.0	2.85	0.23	2.61	1367.9	2.83	0.22	2.61
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5447.6	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7264.0	5.79	0.21	5.59
2008/11 2009/05	6409.2	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8548.8	5.44	0.21	5.23
2008/11 2009/06	7531.3	5.22	0.22	5.00	2431.9	4.94	0.21	4.73	9963.2	5.16	0.22	4.94
2008/11 2009/07	8695.8	4.95	0.22	4.74	2725.6	4.74	0.21	4.52	11421.5	4.90	0.22	4.69
2008/11 2009/08	9838.5	4.74	0.22	4.53	3081.5	4.53	0.21	4.32	12920.0	4.69	0.22	4.48
2008/11 2009/09	10950.4	4.55	0.22	4.33	3337.5	4.40	0.21	4.19	14287.9	4.52	0.22	4.30

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-0. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/09 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09**

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0811 0909	0711 0809	% CHANGE VARIATION EN %	0909	0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0909	0809	% CHANGE VARIATION EN %
NEXEN	6426.3	10890.1	-41.0	478.6	858.5	-44.3	226853.4	384431.8	-41.0	16893.6	30305.0	-44.3
CORAL ENERGY	4365.4	7729.0	-43.5	0.0	578.5	0.0	154104.2	272842.3	-43.5	0.0	20423.2	0.0
PACIFIC GAS & E	3401.8	5562.4	-38.8	7.7	421.3	-98.2	120085.5	196356.4	-38.8	273.5	14871.2	-98.2
BP CANADA ENER	3412.0	4600.2	-25.8	255.2	443.8	-42.5	120447.9	162390.6	-25.8	9008.6	15665.3	-42.5
TENASKA	5531.9	4570.4	21.0	424.8	353.9	20.0	195281.8	161338.4	21.0	14997.0	12492.4	20.0
CONSTELLATION	1964.0	4113.7	-52.3	6.5	315.5	-97.9	69332.8	145218.4	-52.3	228.7	11137.9	-97.9
CONOCO INC.	4596.5	3907.2	17.6	581.9	276.3	110.6	162260.6	137926.9	17.6	20542.7	9753.3	110.6
PPM ENERGY	3109.0	3581.9	-13.2	302.0	469.3	-35.6	109751.4	126444.3	-13.2	10661.6	16567.5	-35.6
SEMPRA ENERGY	2770.3	2939.5	-5.8	261.0	324.8	-19.6	97795.9	103768.4	-5.8	9211.8	11464.4	-19.6
ENCANA ENERGY	2065.1	2918.4	-29.2	181.1	288.0	-37.1	72900.3	103024.1	-29.2	6391.5	10167.1	-37.1
ENBRIDGE GAS	2088.8	2060.4	1.4	141.3	165.1	-14.4	73737.4	72733.5	1.4	4987.8	5827.1	-14.4
HUSKY GAS MRK	796.2	1985.0	-59.9	2.7	33.8	-92.0	28105.9	70073.7	-59.9	96.0	1193.9	-92.0
INTERMOUNTAIN	2078.3	1894.4	9.7	126.2	161.7	-21.9	73364.2	66874.2	9.7	4455.8	5708.7	-21.9
PC-HYDROCARBO	1856.6	1827.2	1.6	165.1	160.2	3.0	65540.1	64500.7	1.6	5827.5	5656.2	3.0
PUGET	2142.3	1735.2	23.5	217.8	132.0	65.1	75623.7	61255.1	23.5	7690.3	4659.1	65.1
OTHERS	39476.3	34713.4	13.7	4885.6	2952.2	65.5	1393552.2	1225416.2	13.7	172465.6	104214.4	65.5
TOTAL	86080.9	95028.4	-9.4	8037.5	7934.8	1.3	3038737.1	3354595.1	-9.4	283731.9	280106.6	1.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01 2008/09	2009/01 2009/09	% CHANGE VARIATION EN %	2008/01 2008/09	2009/01 2009/09	% CHANGE VARIATION EN %	2008/01 2008/09	2009/01 2009/09	% CHANGE VARIATION EN %	2008/01 2008/09	2009/01 2009/09	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4102.0	1115.0	-72.8	7.99	4.56	-42.9	144.8	39.4	-72.8	8.43	4.17	-50.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46340.0	49728.2	7.3	8.81	4.39	-50.2	1635.8	1755.5	7.3	9.30	3.97	-57.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	27393.0	18630.8	-32.0	8.75	4.31	-50.7	967.0	657.7	-32.0	9.23	3.90	-57.8
TOTAL - TERM/TERME	77834.9	69474.0	-10.7	8.75	4.37	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	10891.6	8063.3	-26.0	7.79	4.24	-45.6	384.5	284.6	-26.0	8.22	3.81	-53.6
MIDWEST/MIDWEST	32085.1	29330.1	-8.6	8.74	4.30	-50.8	1132.6	1035.4	-8.6	9.23	3.89	-57.8
MOUNTAIN/ROCHEUSES	144.4	206.5	43.0	8.19	3.22	-60.7	5.1	7.3	43.0	8.55	3.06	-64.2
NORTHEAST/NORD-EST	24857.1	20375.4	-18.0	9.36	4.72	-49.6	877.5	719.3	-18.0	9.87	4.27	-56.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9856.8	11498.7	16.7	8.31	4.05	-51.2	348.0	405.9	16.7	8.77	3.70	-57.8
TOTAL - REGION/RÉGION	77834.9	69474.0	-10.7	4.37	8.75	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	12835.0	11935.6	-7.0	8.72	4.32	-50.5	453.1	421.3	-7.0	9.20	3.95	-57.1
LDC/SDL	11453.0	9230.0	-19.4	8.52	4.55	-46.6	404.3	325.8	-19.4	9.00	4.09	-54.6
MARKETING CO./DISTRIBUTEURS	53024.0	47673.1	-10.1	8.80	4.34	-50.6	1871.8	1682.9	-10.1	9.29	3.93	-57.7
PIPELINE/PIPELINES	523.0	635.2	21.5	8.86	4.51	-49.1	18.5	22.4	21.5	9.32	4.08	-56.3
TOTAL - CUSTOMER TYPE/CLIENT	77834.9	69474.0	-10.7	8.75	4.37	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	22500.0	99.0	835585.4	2956525	3.54	244765.0	250500.0	97.7	9192813.4	52575767	5.72
CHEVRON CAN.	KINGSGATE	GL-250	15343.2	17574.0	87.3	583501.9	2487595	4.26	143480.8	195657.2	73.3	5448261.9	23603808	4.33
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	1.1	4	3.89	7.1	0.0	0.0	257.1	1512	5.88
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
REPSOL	BRUNSWICK	GL-297	0.0	0.0	0.0	0.0	0	0.00	2669.7	877920.0	0.3	105508.1	404800	3.84
SELKIRK/IM.OIL	IROQUOIS	GL-193	16472.1	16146.0	102.0	618033.2	2230838	3.61	149896.2	179758.8	83.4	5624105.5	30323626	5.39
SELKIRK/PANCDN	IROQUOIS	GL-194	13554.3	16146.0	83.9	508557.3	2345203	4.61	150904.5	179758.8	83.9	5661936.9	30617494	5.41
SELKIRK/PROMARK	IROQUOIS	GL-192	15525.0	14370.0	108.0	582498.0	1469568	2.52	172845.0	159986.0	108.0	6485144.5	29034649	4.48
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	240757	2.81	24949.8	24949.8	100.0	954329.9	3464524	3.63
		GL-266	2135.5	2367.0	90.2	81682.9	229418	2.81	23775.0	26352.6	90.2	909393.8	3300422	3.63
TOTAL TALISMAN			4376.5			167401.1	470175	2.81	48724.8			1863723.6	6764946	3.63
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24773.7	25245.0	98.1	938923.3	3897283	4.15	261758.6	281061.0	93.1	9920651.3	45999040	4.64
		GL-249	12621.0	12621.0	100.0	478335.9	1985479	4.15	140513.8	140513.8	100.0	5325473.2	23690831	4.45
TOTAL TRANSCANADA ENGY LTD			37394.7			1417259.2	5882763	4.15	402272.4			15246124.6	69689871	4.57
*TOTAL LENGTH	LONG TERM		124936.2			4712837.2	17842671	3.79	1403916.8			52960643.1	259146745	4.89

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	195.8	0.0	0.0	7614.7			1999.5	0.0	0.0	77426.4		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	83.5	0.0	0.0	3132.1			2979.1	0.0	0.0	110583.1		
AECO GAS STORAGE	KINGSGATE	GO-25-09	42260.1	0.0	0.0	1606306.3			42260.1	0.0	0.0	1606306.3		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2516.0	0.0	0.0	94350.0			24711.6	0.0	0.0	926891.9		
TOTAL ALCOA			2516.0			94350.0			29661.6			1112516.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:	November 2008 Novembre 2008	TO À	September 2009 Septembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALLIANCE CANADA	ELMORE	GO-83-08	81131.6	0.0	0.0	3437545.8			899530.4	0.0	0.0	38961288.3		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
		GO-2-09	13.7	0.0	0.0	479.5			623.2	0.0	0.0	22040.3		
TOTAL ALTAGAS			13.7			479.5			1366.9			48383.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	888.9	0.0	0.0	35556.0			11033.7	0.0	0.0	441348.0		
APACHE	ELMORE	GO-59-07	0.0	0.0	0.0	0.0			81558.7	0.0	0.0	3353936.6		
		GO-80-09	8484.2	0.0	0.0	357015.2			8484.2	0.0	0.0	357015.2		
	KINGSGATE	GO-59-07	0.0	0.0	0.0	0.0			100479.6	0.0	0.0	3829865.7		
		GO-80-09	9970.1	0.0	0.0	381356.3			9970.1	0.0	0.0	381356.3		
	MONCHY	GO-59-07	0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			18454.3			738371.5			260406.8			10186805.8		
ARC RESOURCES	ELMORE	GO-74-07	11280.6	0.0	0.0	470739.4			128734.5	0.0	0.0	5356145.7		
AVISTA CORP	HUNTINGDON	GO-127-08	63.5	0.0	0.0	2428.9			175107.1	0.0	0.0	6697846.6		
	KINGSGATE		131789.8	0.0	0.0	5009330.1			1454238.4	0.0	0.0	55350822.7		
TOTAL AVISTA CORP			131853.3			5011759.0			1629345.5			62048669.3		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138625.2	0.0	0.0	5184582.7		
	IROQUOIS		47111.0	0.0	0.0	1761951.5			313155.7	0.0	0.0	11715344.2		
TOTAL BG ENERGY			47111.0			1761951.5			451780.9			16899926.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6740.7	0.0	0.0	251630.0			84985.7	0.0	0.0	3198991.6		
BONAVISTA PETROLEUM	ADEN	GO-71-07	501.1	0.0	0.0	20269.5			4610.9	0.0	0.0	185984.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			80850.0	0.0	0.0	3046428.0		
	NIAGARA FALLS		8332.0	0.0	0.0	314533.0			94151.0	0.0	0.0	3554200.3		
TOTAL BOSTON GAS COMPANY			15594.0			588165.2			175001.0			6600628.3		
BP CANADA	ADEN	GO-99-07	1191.6	0.0	0.0	43135.9			15338.8	0.0	0.0	556753.5		
	CARDSTON		8176.9	0.0	0.0	316527.8			28785.6	0.0	0.0	1123651.9		
	CHIPPAWA		1386.6	0.0	0.0	52136.2			208402.2	0.0	0.0	7876098.8		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	EAST HEREFORD	GO-99-07	0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		86512.9	0.0	0.0	3623160.3			963543.6	0.0	0.0	40740902.2		
	EMERSON		289617.2	0.0	0.0	10820098.8			3403864.4	0.0	0.0	127440251.7		
	IROQUOIS		53685.4	0.0	0.0	2003002.3			1022105.3	0.0	0.0	38263117.4		
	KINGSGATE		114106.8	0.0	0.0	4339481.5			408315.9	0.0	0.0	15520074.3		
	MONCHY		213716.9	0.0	0.0	7986600.3			3347938.2	0.0	0.0	125973577.3		
	NIAGARA FALLS		19102.0	0.0	0.0	717662.1			675925.4	0.0	0.0	25514112.0		
TOTAL BP CANADA			787496.3			29901805.3			10082313.0			383312053.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68436.0	0.0	0.0	2578668.5			761813.0	0.0	0.0	28705114.1		
	NIAGARA FALLS		7619.0	0.0	0.0	287617.3			248610.0	0.0	0.0	9385027.5		
TOTAL BROOKLYN UNION GAS			76055.0			2866285.8			1010423.0			38090141.6		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	29345.0	0.0	0.0	1115403.4			91858.4	0.0	0.0	3490071.0		
	ST CLAIR		0.0	0.0	0.0	0.0			52592.6	0.0	0.0	1977299.7		
TOTAL CANADIAN ENTERPRISE			29345.0			1115403.4			144451.0			5467370.7		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
		GO-78-09	1515.5	0.0	0.0	57210.1			1515.5	0.0	0.0	57210.1		
	EMERSON	GO-44-07	0.0	0.0	0.0	0.0			693389.4	0.0	0.0	26053353.7		
		GO-78-09	229312.5	0.0	0.0	8539597.9			229312.5	0.0	0.0	8539597.9		
	IROQUOIS	GO-44-07	0.0	0.0	0.0	0.0			78758.4	0.0	0.0	2967901.1		
		GO-78-09	48037.6	0.0	0.0	1810056.8			48037.6	0.0	0.0	1810056.8		
	KINGSGATE	GO-44-07	0.0	0.0	0.0	0.0			82339.7	0.0	0.0	3118516.4		
		GO-78-09	60654.0	0.0	0.0	2298786.7			60654.0	0.0	0.0	2298786.7		
	MONCHY	GO-44-07	0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
		GO-78-09	66680.8	0.0	0.0	2496529.1			66680.8	0.0	0.0	2496529.1		
	NIAGARA FALLS	GO-44-07	0.0	0.0	0.0	0.0			226930.6	0.0	0.0	8566633.0		
		GO-78-09	65993.0	0.0	0.0	2491235.8			65993.0	0.0	0.0	2491235.8		
TOTAL CARGILL, INC.			472193.4			17693416.3			1943590.6			73001148.1		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16997.0	0.0	0.0	640447.0			189236.0	0.0	0.0	7130412.5		
CHEVRON CAN.	ELMORE	GO-119-07	30613.6	0.0	0.0	1201889.9			349215.1	0.0	0.0	13741545.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-119-07	1450.1	0.0	0.0	55147.3			12176.4	0.0	0.0	462584.5		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL	CHEVRON CAN.		32063.7			1257037.2			380153.5			14908020.8		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			5982.5	0.0	0.0	223869.7		
		GO-25-07	0.0	0.0	0.0	0.0			22439.6	0.0	0.0	840724.9		
	MONCHY	GO-10-09	30881.1	0.0	0.0	1154026.7			61579.8	0.0	0.0	2302195.1		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL	CITIGROUP		30881.1			1154026.7			410542.0			15468276.4		
CNE CANADA	KINGSGATE	GO-61-09	6412.0	0.0	0.0	243335.4			13021.0	0.0	0.0	494147.0		
CNR LTD.	ADEN	GO-126-07	2098.3	0.0	0.0	77930.9			25498.6	0.0	0.0	952641.7		
	ELMORE		68527.7	0.0	0.0	2536210.1			770548.0	0.0	0.0	31719064.4		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		
TOTAL	CNR LTD.		70626.0			2614140.9			974794.7			39408178.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			56769.0	0.0	0.0	2139055.9		
CONCORD ENERGY	MONCHY	GO-41-08	913.4	0.0	0.0	34051.6			5213.7	0.0	0.0	195288.6		
CONNECTICUT NG	IROQUOIS	GO-87-08	21528.0	0.0	0.0	811175.0			210357.0	0.0	0.0	7926251.8		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	79563.5	0.0	0.0	3071151.0			321421.8	0.0	0.0	12406881.0		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	32464.6	0.0	0.0	1233979.4			109342.1	0.0	0.0	4157017.7		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	35459.9	0.0	0.0	1325136.8			144366.5	0.0	0.0	5407497.2		
TOTAL	CONOCO CDA AS PART		147488.0			5630267.2			1570608.1			60110665.6		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	14.3	0.0	0.0	536.5			21491.7	0.0	0.0	807168.4		
	EMERSON		42854.6	0.0	0.0	1607904.6			546195.5	0.0	0.0	20522668.2		
	HUNTINGDON		2615.1	0.0	0.0	98118.6			68784.7	0.0	0.0	2583683.3		
	IROQUOIS		11210.8	0.0	0.0	420629.2			190818.2	0.0	0.0	7166686.8		
	MONCHY		93370.3	0.0	0.0	3503253.7			467844.7	0.0	0.0	17573785.1		
	NIAGARA FALLS		20757.9	0.0	0.0	778836.4			228093.3	0.0	0.0	8567341.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009					
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CONOCOPHILLIPS C ULC	ST CLAIR	GO-125-08	0.0	0.0	0.0	0.0			4356.9	0.0	0.0	163522.6		
TOTAL	CONOCOPHILLIPS C ULC		170823.0			6409279.0			1527585.0			57384856.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	48791.6	0.0	0.0	1883355.7			557288.1	0.0	0.0	21413097.6		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		48791.6			1883355.7			595864.8			22871205.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51008.1	0.0	0.0	1968912.6			584659.7	0.0	0.0	22532971.7		
	KINGSGATE		8535.9	0.0	0.0	324449.5			72041.0	0.0	0.0	2739023.5		
	MONCHY		0.0	0.0	0.0	0.0			172297.0	0.0	0.0	6481993.7		
TOTAL	CONOCOPHILLIPS WSTRN		59544.0			2293362.1			828997.7			31753988.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	16997.0	0.0	0.0	640447.0			172232.0	0.0	0.0	6489701.8		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	33538.0	0.0	0.0	1266059.5			339852.0	0.0	0.0	12829413.0		
TOTAL	CONSOLIDATED EDISON		50535.0			1906506.5			562619.0			21225621.3		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTELLATION		0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	0.0	0.0	0.0	0.0			57722.0	0.0	0.0	2195537.1		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14107.0	0.0	0.0	535360.7			128439.0	0.0	0.0	4865821.3		
TOTAL	DEVON CANADA CORP.		14107.0			535360.7			143019.5			5419151.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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DIRECT ENERGY	ELMORE	GO-43-08	5048.8	0.0	0.0	197761.9			59511.0	0.0	0.0	2331046.9		
	EMERSON		34970.1	0.0	0.0	1302286.2			550899.8	0.0	0.0	20515508.4		
	IROQUOIS		7877.6	0.0	0.0	293203.2			144424.4	0.0	0.0	5375474.5		
	MONCHY		23502.6	0.0	0.0	874767.2			209116.8	0.0	0.0	7783328.7		
	NAPIERVILLE		0.0	0.0	0.0	0.0			1.0	0.0	0.0	36.1		
	NIAGARA FALLS		272.1	0.0	0.0	10129.1			2489.6	0.0	0.0	92664.0		
	ST CLAIR		0.0	0.0	0.0	0.0			450.6	0.0	0.0	16777.4		
TOTAL	DIRECT ENERGY		71671.2			2678147.5			966893.2			36114836.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
	EAST HEREFORD		12795.0	0.0	0.0	482883.3			73967.0	0.0	0.0	2784951.7		
TOTAL	DTE ENERGY TRADING		12795.0			482883.3			74108.0			2790273.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL	DYNEGY		0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	42062.5	0.0	0.0	1564725.0			127300.8	0.0	0.0	4735589.9		
		GO-47-07	0.0	0.0	0.0	0.0			373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	6399.0	0.0	0.0	238042.8			24733.0	0.0	0.0	920067.6		
		GO-47-07	0.0	0.0	0.0	0.0			26060.1	0.0	0.0	969435.7		
TOTAL	DYNEGY GAS IMPORTS		48461.5			1802767.8			551237.5			20506035.4		
EAGLE ENERGY LP	ELMORE	GO-36-09	3052.2	0.0	0.0	120622.9			6030.3	0.0	0.0	236881.4		
		GO-37-07	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
	EMERSON	GO-36-09	0.0	0.0	0.0	0.0			58528.9	0.0	0.0	2197176.0		
		GO-37-07	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1		
	HUNTINGDON	GO-36-09	2551.6	0.0	0.0	97598.7			9498.8	0.0	0.0	362725.0		
	KINGSGATE		996.5	0.0	0.0	37877.0			1552.1	0.0	0.0	58978.7		
	MONCHY		9582.0	0.0	0.0	358079.3			235453.5	0.0	0.0	8826386.2		
		GO-37-07	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	EAGLE ENERGY LP		16182.3			614177.9			426152.0			16004400.2		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8436.0	0.0	0.0	316518.7			26420.8	0.0	0.0	991755.1		
	EAST HEREFORD		8384.9	0.0	0.0	314601.5			130372.4	0.0	0.0	4895328.7		
	EMERSON		7634.5	0.0	0.0	286446.4			7634.5	0.0	0.0	286446.4		
	IROQUOIS		253.1	0.0	0.0	9496.3			468.4	0.0	0.0	17576.5		
	NIAGARA FALLS		6202.8	0.0	0.0	232729.1			77561.2	0.0	0.0	2915322.5		
	ST STEPHEN		47214.3	0.0	0.0	1898014.9			491638.0	0.0	0.0	19541420.7		
TOTAL	EMERA ENERGY INC.		78125.6			3057806.9			734095.3			28647849.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	51340.0	0.0	0.0	2045385.6			598091.2	0.0	0.0	23715753.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	28972.4	0.0	0.0	1167877.5			351585.7	0.0	0.0	14162578.2		
	EMERSON		3916.8	0.0	0.0	146370.8			121794.6	0.0	0.0	4560926.5		
	MONCHY		27717.2	0.0	0.0	1034683.1			124611.4	0.0	0.0	4675374.0		
TOTAL	ENBRIDGE GAS SERVICE		60606.4			2348931.4			597991.7			23398878.7		
ENCANA CORPORATION	ADEN	GO-21-08	17863.5	0.0	0.0	627544.8			207351.4	0.0	0.0	7470443.4		
	ELMORE		64182.0	0.0	0.0	2563427.4			727406.1	0.0	0.0	29916073.6		
	KINGSGATE		53703.2	0.0	0.0	2042332.6			411980.0	0.0	0.0	15636589.4		
	MONCHY		45307.6	0.0	0.0	1702206.5			696449.5	0.0	0.0	26232317.6		
TOTAL	ENCANA CORPORATION		181056.3			6935511.3			2043186.9			79255424.0		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0			37851.0	0.0	0.0	1426225.7		
	NIAGARA FALLS		2526.0	0.0	0.0	95356.5			28835.0	0.0	0.0	1088521.3		
TOTAL	ENERGYNORTH		5926.0			223468.5			66686.0			2514746.9		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			16577.6	0.0	0.0	619836.0		
	EMERSON		0.0	0.0	0.0	0.0			10296.9	0.0	0.0	384868.4		
	HUNTINGDON		3648.1	0.0	0.0	139576.3			82491.3	0.0	0.0	3155328.7		
	IROQUOIS		256.2	0.0	0.0	9558.8			34973.2	0.0	0.0	1309767.7		
	KINGSGATE		107705.7	0.0	0.0	4087431.4			701904.3	0.0	0.0	26673480.8		
	MONCHY		4070.8	0.0	0.0	151963.0			479084.0	0.0	0.0	18020487.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENSERCO ENERGY	NIAGARA FALLS	GO-40-08	0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3124.2	0.0	0.0	117508.9		
TOTAL	ENSERCO ENERGY		115680.8			4388529.5			1352552.9			51193719.5		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	16996.7	0.0	0.0	650973.2			80182.9	0.0	0.0	3071006.5		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			18918.0	0.0	0.0	712830.2		
	NIAGARA FALLS		1306.0	0.0	0.0	49301.5			14646.0	0.0	0.0	552886.5		
TOTAL	ESSEX GAS COMP		3005.0			113319.8			33564.0			1265716.7		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		0.0	0.0	0.0	0.0			39005.5	0.0	0.0	1467227.9		
		GO-81-09	9772.4	0.0	0.0	365194.6			9772.4	0.0	0.0	365194.6		
TOTAL	FB ENERGY CANADA CRP		9772.4			365194.6			66431.8			2507684.1		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2118.0	0.0	0.0	79128.5			38918.1	0.0	0.0	1458140.9		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	0.0	0.0	0.0	0.0			321.7	0.0	0.0	11484.7		
TOTAL	HARVEST OPERATIONS		0.0			0.0			815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9353.5	0.0	0.0	368340.8			28789.9	0.0	0.0	1133746.3		
		GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL	HUNT OIL		9353.5			368340.8			104905.6			4131182.6		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	16.9	0.0	0.0	634.1			1917.5	0.0	0.0	71980.3		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	940.3	0.0	0.0	35280.1			4793.5	0.0	0.0	179929.2		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	0.0	0.0	0.0	0.0			3852.7	0.0	0.0	144627.0		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	26861.3	0.0	0.0	1050276.8			137462.4	0.0	0.0	5374779.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	14578.8	0.0	0.0	546996.6			68708.6	0.0	0.0	2579176.3		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	11630.1	0.0	0.0	436361.4			61081.7	0.0	0.0	2292809.0		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	9902.2	0.0	0.0	376382.6			30307.2	0.0	0.0	1152525.5		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	97811.6	0.0	0.0	3655219.4			497415.7	0.0	0.0	18640816.7		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	285.7	0.0	0.0	10719.5			1509.7	0.0	0.0	56666.0		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	8988.4	0.0	0.0	337244.8			40590.8	0.0	0.0	1523692.8		
TOTAL HUSKY ENERGY			171015.3			6449115.1			1964422.7			74329134.0		
IGI RESOURCES	HUNTINGDON	GO-16-08	126223.5	0.0	0.0	4796493.0			1727820.8	0.0	0.0	65657190.4		
	KINGSGATE		0.0	0.0	0.0	0.0			350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			126223.5			4796493.0			2078250.4			78973515.2		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		0.0	0.0	0.0	0.0			3786.9	0.0	0.0	142214.2		
	MONCHY		0.0	0.0	0.0	0.0			21891.1	0.0	0.0	823415.5		
	PHILIPSBURG		1411.2	0.0	0.0	52948.2			16284.3	0.0	0.0	611652.4		
TOTAL INTEGRYS ENERGY CANA			1411.2			52948.2			49425.4			1857433.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			33498.0	0.0	0.0	1256695.0		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		87.2	0.0	0.0	3271.7			18505.3	0.0	0.0	696454.2		
	ST CLAIR		0.0	0.0	0.0	0.0			12776.2	0.0	0.0	479694.7		
TOTAL INTEGRYS ENERGY SER			87.2			3271.7			66894.7			2512514.7		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1447.2	0.0	0.0	54298.9			14740.5	0.0	0.0	553748.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1689.0	0.0	0.0	64604.3			18804.2	0.0	0.0	719260.7		
ITERATION ENERGY	ADEN	GO-135-08	68.3	0.0	0.0	2454.0			1682.2	0.0	0.0	66225.3		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		0.0	0.0	0.0	0.0			18467.6	0.0	0.0	690857.8		
	IROQUOIS		15323.3	0.0	0.0	571559.1			92798.3	0.0	0.0	3469353.3		
	NIAGARA FALLS		70.0	0.0	0.0	2632.0			12321.1	0.0	0.0	462983.6		
	ST CLAIR		0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL	JP VENTURES ENERGY		15393.3			574191.1			132282.8			4949474.4		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL	JPMCCC		0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65744.0	0.0	0.0	2477233.9			731851.0	0.0	0.0	27576145.9		
	NIAGARA FALLS		2136.0	0.0	0.0	80484.5			23868.0	0.0	0.0	899346.2		
TOTAL	KEYSPAN GAS EAST		67880.0			2557718.4			755719.0			28475492.2		
MACQUARIE COOK CHIPPAWA		GO-149-08	663.4	0.0	0.0	25076.5			4283.9	0.0	0.0	161931.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		118717.2	0.0	0.0	4487510.4			775648.3	0.0	0.0	29319505.5		
	EMERSON		18337.3	0.0	0.0	693149.9			96703.3	0.0	0.0	3655384.7		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	69.9	0.0	0.0	2642.2			11448.7	0.0	0.0	432760.9		
	KINGSGATE		0.0	0.0	0.0	0.0			464.9	0.0	0.0	17573.2		
	MONCHY		6901.2	0.0	0.0	260866.1			57386.3	0.0	0.0	2169202.9		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	6811.3	0.0	0.0	257467.1			64771.2	0.0	0.0	2448351.3		
	ST CLAIR		0.0	0.0	0.0	0.0			460.5	0.0	0.0	17406.9		
TOTAL	MACQUARIE COOK		151500.3			5726712.4			1019010.0			38518576.8		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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MERRILL LYNH COM CDA	IROQUOIS	GO-75-08	2832.8	0.0	0.0	105493.5			13603.1	0.0	0.0	506579.5		
	MONCHY		0.0	0.0	0.0	0.0			176594.7	0.0	0.0	6576386.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			41035.6	0.0	0.0	1528165.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		2832.8			105493.5			257168.3			9576947.9		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1048.1	0.0	0.0	39137.1			24099.9	0.0	0.0	902637.0		
MONTANA- DAKOTA	MONCHY	GO-20-09	8386.9	0.0	0.0	293541.5			34110.2	0.0	0.0	1264433.1		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL	MONTANA-DAKOTA		8386.9			293541.5			93374.6			3478448.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			9461.0	0.0	0.0	356490.5		
NATIONAL FUEL	CHIPPAWA	GO-37-08	4976.8	0.0	0.0	186729.5			105407.8	0.0	0.0	3958463.0		
	NAPIERVILLE		19.4	0.0	0.0	727.9			410.1	0.0	0.0	15406.0		
	NIAGARA FALLS		6466.7	0.0	0.0	242630.6			196767.6	0.0	0.0	7395823.3		
TOTAL	NATIONAL FUEL		11462.9			430088.0			302585.5			11369692.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4313.2	0.0	0.0	163039.0			28774.4	0.0	0.0	1087672.3		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	38617.3	0.0	0.0	1459733.9			196869.9	0.0	0.0	7441682.1		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL	NATIONAL FUEL GAS		42930.5			1622772.9			430760.6			16282750.4		
NEXEN INC.	CHIPPAWA	GO-147-08	4879.3	0.0	0.0	183461.7			111892.6	0.0	0.0	4228564.3		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	37898.4	0.0	0.0	1515936.0			401640.7	0.0	0.0	16065628.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	117329.6	0.0	0.0	4382260.4			1379363.8	0.0	0.0	51638071.6		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	0.0	0.0	0.0	0.0			1090.2	0.0	0.0	41700.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	77594.9	0.0	0.0	2895065.8			747240.1	0.0	0.0	27971163.8		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	42642.6	0.0	0.0	1618286.7			260541.3	0.0	0.0	9898953.5		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	21176.7	0.0	0.0	790526.2			518986.5	0.0	0.0	19605185.5		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	61479.7	0.0	0.0	2309792.3			1154417.6	0.0	0.0	43565951.8		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL	NEXEN INC.		363001.2			13695329.1			5170167.0			195482583.5		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		0.0	0.0	0.0	0.0			172078.0	0.0	0.0	6467215.4		
	MONCHY		0.0	0.0	0.0	0.0			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL	NEXTERA PREV: FPL		0.0			0.0			278394.8			10692119.5		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0			1925.6	0.0	0.0	72327.5		
	IROQUOIS		29200.6	0.0	0.0	1091226.4			272955.3	0.0	0.0	10243961.2		
	MONCHY		15596.4	0.0	0.0	582837.5			116597.8	0.0	0.0	4372703.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			70717.1	0.0	0.0	2658190.4		
TOTAL	NJR ENERGY		44797.0			1674063.8			465432.3			17468513.7		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0			1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40849.7	0.0	0.0	1562501.0			520874.5	0.0	0.0	19923449.6		
	KINGSGATE		0.0	0.0	0.0	0.0			23599.2	0.0	0.0	899449.6		
TOTAL	NW NATURAL GAS		40849.7			1562501.0			544473.7			20822899.2		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0			160846.0	0.0	0.0	6060677.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	38.6	0.0	0.0	1452.9			1062.2	0.0	0.0	40160.9		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	512.0	0.0	0.0	22691.8			4762.3	0.0	0.0	210801.5		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0			58427.6	0.0	0.0	2202135.0		
		GO-89-09	1959.4	0.0	0.0	74242.8			1959.4	0.0	0.0	74242.8		
	HUNTINGDON	GO-60-07	0.0	0.0	0.0	0.0			361599.6	0.0	0.0	13628687.3		
		GO-89-09	49050.1	0.0	0.0	1844284.4			49050.1	0.0	0.0	1844284.4		
	KINGSGATE	GO-60-07	0.0	0.0	0.0	0.0			405964.9	0.0	0.0	15300816.5		
		GO-89-09	140125.9	0.0	0.0	5281344.6			140125.9	0.0	0.0	5281344.6		
	MONCHY	GO-60-07	0.0	0.0	0.0	0.0			153102.2	0.0	0.0	5770421.3		
		GO-89-09	34424.7	0.0	0.0	1297466.5			34424.7	0.0	0.0	1297466.5		
TOTAL	OXY ENERGY CANADA		225560.1			8497338.4			1204654.4			45399398.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	24981.6	0.0	0.0	949300.8			137621.5	0.0	0.0	5185350.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	397418.0	0.0	0.0	15113806.1			5027718.9	0.0	0.0	190813384.1		
PETRO-CANADA	ELMORE	GO-87-07	89401.7	0.0	0.0	3551035.6			1022064.0	0.0	0.0	40641150.4		
	KINGSGATE		23628.0	0.0	0.0	896682.6			258875.5	0.0	0.0	9827715.0		
	MONCHY		52050.0	0.0	0.0	1943026.6			575670.0	0.0	0.0	21632446.2		
TOTAL	PETRO-CANADA		165079.7			6390744.8			1856609.5			72101311.7		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	78098.5	0.0	0.0	3181381.3			892672.2	0.0	0.0	36387693.2		
PORTLAND G.E.	HUNTINGDON	GO-102-07	44101.3	0.0	0.0	1673644.4			267661.6	0.0	0.0	10157757.9		
	KINGSGATE		33474.9	0.0	0.0	1270372.5			278588.4	0.0	0.0	10572430.0		
TOTAL	PORTLAND G.E.		77576.2			2944016.8			546250.0			20730187.9		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	856.4	0.0	0.0	32560.3			79281.7	0.0	0.0	2965929.7		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	17032.6	0.0	0.0	651497.0			112451.0	0.0	0.0	4301250.8		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:			November 2008 Novembre 2008			TO À	September 2009 Septembre 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	KINGSGATE	GO-8-09	23770.5	0.0	0.0	903516.7			70634.8	0.0	0.0	2685008.5		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			41659.5			1587574.0			573635.2			21675015.5		
PPM ENERGY CANADA	ELMORE	GO-10-08	177872.0	0.0	0.0	7209151.9			2047396.0	0.0	0.0	82964379.0		
	EMERSON		23748.0	0.0	0.0	959656.7			59064.0	0.0	0.0	2386776.2		
	HUNTINGDON		14098.0	0.0	0.0	539248.5			242010.9	0.0	0.0	9256916.9		
	KINGSGATE		86303.0	0.0	0.0	3275198.9			760548.6	0.0	0.0	28931384.5		
TOTAL PPM ENERGY CANADA			302021.0			11983256.0			3109019.5			123539456.6		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27500.6	0.0	0.0	1049422.9			168538.9	0.0	0.0	6431444.4		
TOTAL PROGAS			27500.6			1049422.9			404569.3			15438364.4		
PUGET SOUND	HUNTINGDON	GO-19-08	192298.6	0.0	0.0	7355421.5			1649884.0	0.0	0.0	63108063.0		
	KINGSGATE		64648.8	0.0	0.0	2458593.8			648643.9	0.0	0.0	24620237.5		
TOTAL PUGET SOUND			256947.4			9814015.2			2298527.9			87728300.5		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	303.0	0.0	0.0	10605.0			3132.3	0.0	0.0	109630.5		
REPSOL	BRUNSWICK	GO-5-08	92786.4	0.0	0.0	3666919.8			326180.9	0.0	0.0	12890667.7		
	ST STEPHEN		85980.8	0.0	0.0	3397960.1			843075.6	0.0	0.0	33343047.5		
TOTAL REPSOL			178767.2			7064879.8			1169256.5			46233715.2		
RG&E	CHIPPAWA	GO-85-07	8113.7	0.0	0.0	306454.5			325253.2	0.0	0.0	12284813.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3249.8	0.0	0.0	121250.0			259307.7	0.0	0.0	9767645.0		
SELKIRK	IROQUOIS	GO-112-07	13865.5	0.0	0.0	520233.6			188632.2	0.0	0.0	7077623.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	70973.0	0.0	0.0	2666455.6			506894.0	0.0	0.0	19112388.8		
	EMERSON		781.0	0.0	0.0	29178.2			20900.0	0.0	0.0	782220.2		
	HUNTINGDON		78606.0	0.0	0.0	2936720.2			410263.0	0.0	0.0	15386165.9		
	IROQUOIS		16979.0	0.0	0.0	633486.5			834115.0	0.0	0.0	31231356.8		
	KINGSGATE		29339.0	0.0	0.0	1096105.1			210679.0	0.0	0.0	7897742.7		
	MONCHY		4262.0	0.0	0.0	159228.3			101685.0	0.0	0.0	3804376.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	September 2009 Septembre 2009				
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SEMPRA ENERGY TRADIN	NIAGARA FALLS	GO-113-07	38847.0	0.0	0.0	1459481.8			366517.0	0.0	0.0	13827241.3		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL	SEMPRA ENERGY TRADIN		239787.0			8980655.6			2451678.0			92065064.1		
SEQUENT ENERGY	EMERSON	GO-48-08	7879.0	0.0	0.0	294674.6			66467.3	0.0	0.0	2485877.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			85923.9	0.0	0.0	3213554.0		
	IROQUOIS		8463.0	0.0	0.0	316516.2			200707.3	0.0	0.0	7506453.3		
	KINGSGATE		916.8	0.0	0.0	34288.3			89572.2	0.0	0.0	3350000.4		
	MONCHY		39552.0	0.0	0.0	1479244.9			325963.1	0.0	0.0	12191020.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			871.4	0.0	0.0	32590.4		
	ST CLAIR		0.0	0.0	0.0	0.0			974.9	0.0	0.0	36461.3		
TOTAL	SEQUENT ENERGY		56810.8			2124724.0			786372.6			29410336.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	14074.6	0.0	0.0	548627.9			30391.3	0.0	0.0	1170051.7		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	6353.8	0.0	0.0	238712.3			101618.2	0.0	0.0	3832152.5		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	22.6	0.0	0.0	843.2			557.9	0.0	0.0	20864.5		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	2895.0	0.0	0.0	108099.3			156323.7	0.0	0.0	5851314.5		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1010.3	0.0	0.0	39381.5			9005.0	0.0	0.0	351310.4		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	371471.2	0.0	0.0	13878164.3			1680275.8	0.0	0.0	62806444.2		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	94396.4	0.0	0.0	3619562.3			653083.3	0.0	0.0	24980436.2		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	36228.1	0.0	0.0	1351670.5			211538.0	0.0	0.0	7906212.5		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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SHELL ENERGY NORTH	KINGSGATE	GO-19-09	122818.2	0.0	0.0	4660950.8			859696.8	0.0	0.0	32625494.2		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	29899.8	0.0	0.0	1116159.6			718114.2	0.0	0.0	26731203.8		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	6056.0	0.0	0.0	225949.4			70864.8	0.0	0.0	2650084.7		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	45424.6	0.0	0.0	1706602.2			341065.7	0.0	0.0	12844977.7		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	0.0	0.0	0.0	0.0			28980.7	0.0	0.0	1095470.4		
	SIERRA		0.0	0.0	0.0	0.0			1436.0	0.0	0.0	53895.0		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	0.0	0.0	0.0	0.0			2643.5	0.0	0.0	99073.7		
	ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	58752.1	0.0	0.0	2220829.3			514596.8	0.0	0.0	19451758.6		
TOTAL SHELL ENERGY NORTH			789402.7			29706652.5			6475149.1			243877478.5		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	45016.7	0.0	0.0	1711084.7			566310.1	0.0	0.0	21483553.2		
SOCAL	KINGSGATE	GO-1-09	39266.0	0.0	0.0	1493285.9			348314.0	0.0	0.0	13212686.9		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			39266.0			1493285.9			471126.0			17876903.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	24877.0	0.0	0.0	937365.4			282005.0	0.0	0.0	10625948.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	0.0	0.0	0.0	0.0			13694.4	0.0	0.0	518551.5		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	219.0	0.0	0.0	8173.1			1323.0	0.0	0.0	49469.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
		GO-146-08	354.0	0.0	0.0	13207.7			354.0	0.0	0.0	13207.7		
	NAPIERVILLE	GO-128-06	0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	132.0	0.0	0.0	4924.9			2319.9	0.0	0.0	86984.9		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	345.0	0.0	0.0	12961.6			16411.4	0.0	0.0	620778.9		
TOTAL	SPRAGUE ENERGY		1050.0			39267.4			46279.7			1750353.3		
ST.LAWRENCE	CORNWALL	GO-132-08	2772.4	0.0	0.0	103493.7			37430.6	0.0	0.0	1400505.3		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0			6193.9	0.0	0.0	231824.3		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	607.3	0.0	0.0	22670.5			11994.3	0.0	0.0	448531.7		
TOTAL	ST.LAWRENCE		3379.7			126164.2			97789.1			3669004.3		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	23154.6	0.0	0.0	926184.0			158771.5	0.0	0.0	6351216.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0			9146.1	0.0	0.0	343432.7		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	43587.5	0.0	0.0	1657632.6			170294.5	0.0	0.0	6472168.8		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
		GO-50-09	19539.3	0.0	0.0	724908.0			131086.8	0.0	0.0	4926847.4		
TOTAL	SUNCOR ENERGY		86281.4			3308724.6			890589.4			34481224.2		
TALISMAN	ELMORE	GO-33-09	36129.2	0.0	0.0	1372909.6			146658.8	0.0	0.0	5935720.1		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL	TALISMAN		36129.2			1372909.6			394295.1			16212947.5		
TCPL	EMERSON	GO-105-07	2244.9	0.0	0.0	83847.0			104957.0	0.0	0.0	3927853.6		
TENASKA MARKETING	CARDSTON	GO-75-07	5934.5	0.0	0.0	228953.0			106204.6	0.0	0.0	4167838.1		
	CHIPPAWA		335.3	0.0	0.0	12520.1			9836.5	0.0	0.0	369073.6		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		84.3	0.0	0.0	3147.8			135079.4	0.0	0.0	5063435.3		
	EMERSON		60111.8	0.0	0.0	2245776.9			1232956.6	0.0	0.0	46164048.9		
	HUNTINGDON		2485.1	0.0	0.0	92942.7			316712.7	0.0	0.0	11845055.5		
	IROQUOIS		65300.3	0.0	0.0	2436354.3			923871.6	0.0	0.0	34572579.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	KINGSGATE	GO-75-07	90507.3	0.0	0.0	3434752.1			547764.2	0.0	0.0	20769417.6		
	MONCHY		115090.4	0.0	0.0	4296324.8			1469161.3	0.0	0.0	54659534.4		
	NIAGARA FALLS		9112.7	0.0	0.0	342364.1			134461.0	0.0	0.0	5076622.5		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		0.0	0.0	0.0	0.0			15054.9	0.0	0.0	565455.1		
TOTAL	TENASKA MARKETING		348961.7			13093135.9			4899807.1			183612770.5		
TERASEN GAS	HUNTINGDON	GO-54-09	1.0	0.0	0.0	38.3			1.1	0.0	0.0	42.1		
		GO-65-07	0.0	0.0	0.0	0.0			34.5	0.0	0.0	1319.6		
	KINGSGATE	GO-54-09	18894.3	0.0	0.0	722707.0			39860.3	0.0	0.0	1524656.5		
		GO-65-07	0.0	0.0	0.0	0.0			47134.9	0.0	0.0	1802909.9		
TOTAL	TERASEN GAS		18895.3			722745.2			87030.8			3328928.1		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	21904.1	0.0	0.0	837831.8			61137.8	0.0	0.0	2338520.5		
TOTAL	TRANSALTA		21904.1			837831.8			63934.0			2445476.3		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	348.9	0.0	0.0	12738.3			3550.0	0.0	0.0	130687.4		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL	TRUE ENERGY		348.9			12738.3			3994.2			146976.3		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6481.8	0.0	0.0	242548.9			87269.9	0.0	0.0	3265639.5		
	HUNTINGDON		1568.6	0.0	0.0	59999.0			23464.9	0.0	0.0	897532.4		
	KINGSGATE		1013.4	0.0	0.0	38519.3			19490.6	0.0	0.0	746427.1		
	NIAGARA FALLS		8818.8	0.0	0.0	329999.5			99278.4	0.0	0.0	3714997.5		
TOTAL	U.S. GYPSUM		17882.6			671066.7			230321.3			8655187.5		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1084.9	0.0	0.0	41009.2			134714.6	0.0	0.0	5092211.8		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	ST CLAIR	GO-71-08	0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		
TOTAL	UNITED ENERGY TRADIN		1084.9			41009.2			179210.6			6774160.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	8803.3	0.0	0.0	328451.1			226485.8	0.0	0.0	8496263.8		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
	MONCHY		183836.5	0.0	0.0	6862616.9			360956.5	0.0	0.0	13478048.6		
TOTAL	VITOL		183836.5			6862616.9			743031.8			27793820.8		
WEYERHAEUSER	HUNTINGDON	GO-129-07	4840.0	0.0	0.0	185130.0			70350.3	0.0	0.0	2690899.0		
YANKEE GAS	IROQUOIS	GO-111-08	30144.0	0.0	0.0	1135825.9			339322.0	0.0	0.0	12785657.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		30144.0			1135825.9			361091.0			13607437.7		
*TOTAL LENGTH	SHORT TERM		7912574.4			300978604.0	880827416	2.93	85578149.0			3264991629.4	16248714790	4.98
*TOTAL			8037510.6			305691441.2	898670087	2.94	86982065.8			3317952272.5	16507861535	4.98

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	September 2009 Septembre 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
***** SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	196.7	0.0	0.0	7399.9			1995.0	0.0	0.0	75424.2		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1093.3	0.0	0.0	40889.4			12090.3	0.0	0.0	454238.8		
	OJIBWAY (WINDSOR)		79.4	0.0	0.0	2969.6			758.9	0.0	0.0	28520.2		
TOTAL ALTAGAS/ALTAGAS LP			1172.7			43859.0			12849.2			482759.1		
AVISTA CORP	HUNTINGDON	GO-33-08	7188.4	0.0	0.0	274956.3			48617.4	0.0	0.0	1859615.6		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	2357.7	0.0	0.0	88248.7			21817.4	0.0	0.0	825654.1		
BP CANADA	COURTRIGHT	GO-100-07	25217.2	0.0	0.0	951949.3			748478.4	0.0	0.0	28559005.3		
	OJIBWAY (WINDSOR)		15774.0	0.0	0.0	596257.2			147881.3	0.0	0.0	5589913.0		
	SARNIA		105587.4	0.0	0.0	3948968.9			1339494.2	0.0	0.0	50321163.8		
TOTAL BP CANADA			146578.6			5497175.4			2235853.9			84470082.2		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
		GO-79-09	38428.9	0.0	0.0	1431092.3			38428.9	0.0	0.0	1431092.3		
	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
		GO-79-09	85.0	0.0	0.0	3202.8			85.0	0.0	0.0	3202.8		
	OJIBWAY (WINDSOR)	GO-45-07	0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	ST CLAIR		0.0	0.0	0.0	0.0			518009.0	0.0	0.0	19290656.0		
		GO-79-09	71105.9	0.0	0.0	2647983.8			71105.9	0.0	0.0	2647983.8		
TOTAL CARGILL, INC.			109619.8			4082278.9			717291.9			26711989.0		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			5765.3	0.0	0.0	216581.2		
		GO-28-07	0.0	0.0	0.0	0.0			21820.2	0.0	0.0	818507.8		
TOTAL CITIGROUP			0.0			0.0			27585.5			1035088.9		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		7451.8	0.0	0.0	279591.5			105345.7	0.0	0.0	3957735.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS C ULC			7451.8			279591.5			184175.3			6912868.0		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	4688.9	0.0	0.0	177004.1			75055.1	0.0	0.0	2853946.3		
	OJIBWAY (WINDSOR)		7689.6	0.0	0.0	290666.9			142788.8	0.0	0.0	5395931.4		
	SARNIA		23344.7	0.0	0.0	875426.3			414553.6	0.0	0.0	15545759.6		
	SAULT STE MARIE		2672.8	0.0	0.0	100228.1			32820.8	0.0	0.0	1230780.0		
TOTAL DIRECT ENERGY			38395.9			1443325.3			665218.4			25026417.3		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	13237.0	0.0	0.0	499564.4			371070.0	0.0	0.0	14004182.4		
	OJIBWAY (WINDSOR)		8167.0	0.0	0.0	308222.6			119803.0	0.0	0.0	4521365.4		
TOTAL DTE ENERGY TRADING			21404.0			807787.0			490873.0			18525547.8		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6073.4	0.0	0.0	227327.4			27685.3	0.0	0.0	1044416.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			2140.3	0.0	0.0	85034.1		
TOTAL EMERA ENERGY INC.			6073.4			227327.4			29825.6			1129450.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	218937.3	0.0	0.0	8264883.1			2772063.2	0.0	0.0	105444391.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	67549.5	0.0	0.0	2549993.6			1184155.4	0.0	0.0	45073096.7		
	ST CLAIR		0.0	0.0	0.0	0.0			59682.6	0.0	0.0	2245380.5		
TOTAL ENBRIDGE GAS SERVICE			67549.5			2549993.6			1243838.0			47318477.3		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	3415.5	0.0	0.0	130677.0			10178.4	0.0	0.0	389520.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21200.2	0.0	0.0	795643.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			2200.8	0.0	0.0	82522.7		
	ST CLAIR		0.0	0.0	0.0	0.0			120964.7	0.0	0.0	4600215.5		
TOTAL ENSERCO ENERGY			3415.5			130677.0			154544.1			5867902.0		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	347.4	0.0	0.0	12982.3			7505.9	0.0	0.0	280336.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		24427.5	0.0	0.0	916519.8			354625.6	0.0	0.0	13327197.0		
TOTAL INTEGRYS ENERGY SER			24427.5			916519.8			392323.8			14746466.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	4417.9	0.0	0.0	165229.5			23148.1	0.0	0.0	867593.4		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	6505.0	0.0	0.0	243622.7			8305.3	0.0	0.0	311132.1		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	41922.9	0.0	0.0	1582589.5			461644.2	0.0	0.0	17556143.4		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		0.0	0.0	0.0	0.0			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			41922.9			1582589.5			703540.3			26779305.0		
NEXEN INC.	COURTRIGHT	GO-148-08	27571.4	0.0	0.0	1040820.4			324968.0	0.0	0.0	12353018.7		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	12227.9	0.0	0.0	453532.8			140973.8	0.0	0.0	5226495.6		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	29189.1	0.0	0.0	1098093.9			286353.9	0.0	0.0	10807449.7		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	62022.5	0.0	0.0	2319641.6			845064.9	0.0	0.0	31785681.3		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
	TOTAL NEXEN INC.			131010.9			4912088.7			1851220.9			69738726.0	
NJR ENERGY	COURTRIGHT	GO-18-08	15728.0	0.0	0.0	587755.3			155270.4	0.0	0.0	5821189.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		0.0	0.0	0.0	0.0			10387.9	0.0	0.0	389409.1		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

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SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	September 2009 Septembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG PRIX MOYEN
TOTAL NJR ENERGY				15728.0			587755.3		313528.2			11787124.7		
ONEOK ENERGY	COURTRIGHT	GO-86-07	17244.1	0.0	0.0	650964.8			391636.1	0.0	0.0	14960534.5		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	604.0	0.0	0.0	22799.9			5369.6	0.0	0.0	203942.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
		GO-90-09	279.9	0.0	0.0	10550.9			279.9	0.0	0.0	10550.9		
TOTAL OXY ENERGY CANADA				279.9			10550.9		61853.2			2331245.9		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	557.0	0.0	0.0	20831.8			71422.6	0.0	0.0	2681426.0		
TOTAL POWEREX				557.0			20831.8		339310.2			12775166.5		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA				0.0			0.0		119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
REPSOL	ST STEPHEN	GO-51-09	0.0	0.0	0.0	0.0			31867.4	0.0	0.0	1259398.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1825.0	0.0	0.0	68893.8			25084.3	0.0	0.0	953866.3		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
		GO-18-09	846.3	0.0	0.0	31651.6			846.3	0.0	0.0	31651.6		
	OJIBWAY (WINDSOR)	GO-18-07	0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	347.0	0.0	0.0	12977.8			1142.4	0.0	0.0	42725.8		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	0.0	0.0	0.0	0.0			58781.6	0.0	0.0	2198431.9		
	TOTAL SEQUENT ENERGY				1193.3			44629.4		222042.8			8304401.1	

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SHELL ENERGY NORTH	CORUNNA	GO-70-08	5421.5	0.0	0.0	203414.7			108424.3	0.0	0.0	4093366.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		6345.2	0.0	0.0	238071.9			105237.1	0.0	0.0	3962314.2		
	ST CLAIR		282032.7	0.0	0.0	10548023.4			1568859.6	0.0	0.0	58925837.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			21743.7	0.0	0.0	821911.8		
TOTAL SHELL ENERGY NORTH			293799.4			10989510.0			1856808.4			69800588.8		
ST LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			11633.5	0.0	0.0	443089.7		
TCGS USA	SARNIA	GO-115-08	251.2	0.0	0.0	9495.4			251.2	0.0	0.0	9495.4		
TENASKA MARKETING	COURTRIGHT	GO-76-07	15840.8	0.0	0.0	597990.2			469366.0	0.0	0.0	17946964.7		
	HUNTINGDON		28791.4	0.0	0.0	1076798.4			37843.1	0.0	0.0	1415332.0		
	LOOMIS		14064.0	0.0	0.0	521493.1			158459.1	0.0	0.0	5888033.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			124652.1	0.0	0.0	4677720.0		
	ST CLAIR		12384.2	0.0	0.0	464283.7			546868.7	0.0	0.0	20502108.5		
TOTAL TENASKA MARKETING			71080.4			2660565.4			1337189.0			50430158.9		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	36173.4	0.0	0.0	1366992.8			127892.1	0.0	0.0	4833042.6		
		GO-50-07	0.0	0.0	0.0	0.0			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	35909.5	0.0	0.0	1357020.0			74969.5	0.0	0.0	2833097.5		
		GO-50-07	0.0	0.0	0.0	0.0			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			72082.9			2724012.9			744029.7			28116883.0		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			336949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1313618.1			49320545.1	158370134	3.21	18383847.7			694492847.5	3777703846	5.44

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*TOTAL			1313618.1			49320545.1	158370134	3.21	18383847.7			694492847.5	3777703846	5.44